

Article

Catalytic steam reforming of rice straw biomass to hydrogen-rich syngas over Ni-based catalysts

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ABSTRACT

Ni-based catalysts with SiO₂, γ -Al₂O₃, CaO, and TiO₂ as supports and MgO-7.5% Ni/ γ -Al₂O₃ catalysts with different contents of MgO were prepared. The structure of the catalysts was characterized by powder X-ray diffraction and N₂ adsorption-desorption measurements. The performance of the catalysts in the steam reforming of rice straw biomass to syngas was evaluated. The effects of reaction conditions on the activity of the catalysts were also investigated. Ni-based catalysts supported on γ -Al₂O₃ had higher catalytic activity than the catalysts supported on TiO₂, CaO, and SiO₂. The yield of H₂ reached 1071.3 ml H₂/g biomass and the ratio of H₂ to CO was 1.4:1 over a 7.5% Ni/ γ -Al₂O₃ catalyst. Addition of MgO to the 7.5% Ni/ γ -Al₂O₃ catalyst improved its catalytic activity. The yield of H₂ reached 1194.6 ml H₂/g biomass and the ratio of H₂ to CO was 3.9:1 over the 1.0% MgO-7.5% Ni/ γ -Al₂O₃ catalyst. MgO not only improves the steam reforming reaction of Ni-based catalysts, but can also promote the water-gas shift reaction. This method shows promise for production of H₂-rich syngas from biomass.

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1. Introduction

China is a large agricultural country, so the biomass resources, e.g., straw and crop residues, available for energy use are abundant. China produces more than 640 million tons of straw per year, and its production will increase as the crop yield is improved. Straw is mainly used as a fertilizer, feed and for burning in traditional agriculture [1]. Effective use of biomass energy is needed to solve agricultural, energy, and environmental protection problems. An effective way to use straw involves thermal cracking, gasification, and catalytic conversion of straw resources to produce syngas and H₂. This process is environmentally friendly and produces energy efficiently.

The main products from pyrolysis and gasification of biomass are CO, H_2 , and other hydrocarbons, of which about 30%-50% is CO [2,3]. Unfortunately, gas produced from this process usually contains too much CO and unacceptable levels of tar for intended applications. Tar can foul equipment such as engines and turbines during the condensation process [4]. Pyrolysis and gasification with steam is a process that can greatly decrease the yield of tar from biomass. Corella et al. [5] recognized that steam is a more effective gasifying agent for tar removal than oxygen or a mixture of oxygen and steam under the same conditions. Moreover, H₂ yields can be enhanced by using steam as gasifying agent over other gases.

Catalytic reforming of biomass, which can convert biomass into syngas with little tar at relatively low reaction temperature, has received wide attention recently. Rapagna et al. [6] used several kinds of catalysts in catalytic reforming of biomass for H₂ production, including mineral resources such as dolo-

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mite, magnesite, zeolite, and olivine, as well as Ni-based and noble metal catalysts. Dolomite is the most commonly used catalyst of this group because it is cheap and has a tar removal function. Despite its high catalytic activity, dolomite has some disadvantages such as low mechanical strength, which restricts its further application [7]. Ni-based catalysts have been used extensively for gasification, tar conversion, and reforming light hydrocarbons because of their high tar destruction activity and ability to improve the content of syngas in the produced gas [8–13]. However, the rapid deactivation of Ni-based catalysts by carbon deposition and sintering of active Ni particles seriously impede their application. For these reasons, many novel catalysts have been developed for gasification of biomass.

Wang et al. [14] investigated biomass air-steam gasification in a bubbling bed biomass gasifier with NiO-MgO as a catalyst. They found that their NiO-MgO catalyst showed better catalytic activity and anti-coke ability at high temperature (> 750 °C) than a commercial Ni-based reforming catalyst. Nakamura et al. [15] reported that adding MgO to Pt/Ni/CeO₂/Al₂O₃ promoted the steam gasification of biomass. The addition of MgO decreased the degree of reduction of Ni but increased the dispersion of Ni metal particles. Their Pt/Ni/CeO2/MgO/Al2O3 catalyst exhibited high resistance to aggregation, which resulted in high stability. Jiang and coworkers [16] studied the pyrolysis and gasification of small particles of biomass, such as rice or wheat straw and sawdust, in a fluidized bed. They found that the gasification of rice straw produced more H₂ than the other types of biomass investigated, and addition of Na₂CO₃ simultaneously enhanced the content of H₂ and decreased the content of CO. Umeki et al. [17] investigated pyrolysis and char reaction behavior during rice straw gasification in detail to clarify the effect of steam. The difference of H2 yield using steam versus an inert atmosphere was about twice the CO₂ yield using a steam atmosphere. This is because the water-gas shift reaction was accelerated by the catalytic behavior of char and excess steam available.

Recently, we prepared Ni-based catalysts for catalytic steam reforming of poplar leaves and found that Ni as the active component of the catalysts exhibited good activity for this reaction [18]. Our catalysts were also effective for tar conversion. In this study, a series of Ni-based catalysts with TiO₂, CaO, SiO₂, and γ -Al₂O₃ as supports and MgO-7.5% Ni/ γ -Al₂O₃ catalysts with different contents of MgO are prepared. The performance of the catalysts for conversion of rice straw to syngas in a fixed-bed reactor is investigated. The influence of Ni and MgO contents in the catalysts, reaction temperature, steam/biomass ratio, and biomass/catalyst mass ratio on the steam reforming of rice straw to H₂-rich syngas are studied in detail.

2. Experimental

2.1. Catalyst preparation

The catalysts in this study were prepared by an incipient wetness impregnation method. An appropriate amount of γ -Al₂O₃ (Shangdong Aluminum Co., China), TiO₂ (Tianjin Damao Chemical Reagents Factory, China), SiO₂ (Qingdao Defeng

Chemical Industrial Co., China), or CaO (Tianjin Fuchen Chemical Reagents Factory, China) was added to an aqueous solution of Ni(NO₃)₂ (Beijing Yili Fine Chemical Co., Ltd.). Each mixture was stirred to form a uniform slurry and then left undisturbed at room temperature overnight. The samples were dried at 110 °C for 12 h and then calcined at 550 °C for 5 h in air to give 7.5 wt% Ni-based catalysts on different supports. The same method was used to prepare Ni/ γ -Al₂O₃ catalysts with Ni contents ranging from 2.5 wt% to 15 wt%. MgO-7.5% Ni/ γ -Al₂O₃ catalysts with MgO loadings of 0.5 wt%–2.0 wt% were also prepared by incipient wetness impregnation. First, a Ni/ γ -Al₂O₃ precursor with a Ni loading of 7.5wt% was prepared. The precursor was then impregnated with Mg(NO₃)₂ solution. Finally, the catalyst was dried at 100 °C overnight and calcined at 550 °C for 5 h in air.

2.2. Catalyst characterization

The phase structures of the samples were characterized by powder X-ray diffraction (XRD) using a Rigaku D/Max 2500 VB2+/PC diffractometer, with Cu K_{α} radiation operating at 40 mA and 40 kV. The specific surface area, pore volume, and pore size distribution of the catalysts were characterized using a Quadrasorb SI analyzer. Prior to adsorption, the samples were degassed at 300 °C for 2 h to remove physically adsorbed components. Specific surface areas were calculated using the BET equation. Pore volume and pore size distribution were determined by the BJH method.

2.3. Elemental analysis

The contents of C, H, N, and O in the catalysts were analyzed using a CHNS/O analyzer. The ash, moisture, and volatile matter contents of the catalysts were analyzed by a muffle furnace using the proximate analysis method of coal. The content of fixed C was calculated by difference. The results of the above analysis for rice straw are presented in Table 1.

2.4. Catalytic activity

Rice straw was collected from the countryside of Huanggang, Hubei, China. Before reaction, the rice straw was dried naturally in the sun, crushed to 40–60 mesh powder using a ball mill, and then dried at 50 °C in an oven until its mass was constant.

Figure 1 shows a schematic diagram of the experimental apparatus for steam reforming of rice straw, which consisted of a fixed-bed continuous flow quartz reactor, steam generator, steam/gas feed line, condensing units, and measure-

Table 1Proximate and ultimate analyses of rice straw.

Proximate	Content	Ultimate	Content
analysis	(%)	analysis	(%, dry basis)
Volatile matter	67.82	С	41.56
Fixed carbon	13.40	Н	1.06
Moisture	7.26	0	37.48
Ash	11.52	Ν	1.11



Fig. 1. Schematic diagram of the equipment for steam reforming of rice straw. (1) Plunger pump; (2) Mass flow meter; (3) Valve; (4) Evaporator; (5) Mixer; (6) Heating belt; (7) Furnace; (8) Reactant bed; (9) Quartz reactor; (10) Cold trap; (11) Gas chromatograph.

ment/analysis devices.

Prior to reaction, the catalyst was reduced with H_2 (10 ml/min) at 700 °C for 3 h. Then, the rice straw powder and catalyst were mixed sufficiently and packed into the reactor. When the reaction temperature was reached under N₂, steam was immediately introduced into the reactor and the reforming of rice straw biomass began. Gas products were collected from the outlet and analyzed by an online gas chromatograph (Beijing East & West Electronics Institute, GC-4000 A) with a TDX-01 column and a TCD detector. The gas products such as CO, H_2 , and CO_2 were calculated by the area normalization method using N2 (10 ml/min) as an internal standard. The yield of H₂ was calculated by integration until no H₂ was detected. The reaction lasted for nearly 5 h, during which time the catalysts remained stable. CH₄ and tar were not detected during the reaction. After reaction, the biomass residue was cooled to room temperature under N2 protection and the catalyst was removed.

3. Results and discussion

3.1. Structure and catalytic activity of Ni-based catalysts with different supports

Figure 2 shows the XRD patterns of the catalysts with 7.5 wt% Ni supported on SiO₂, γ -Al₂O₃, CaO, and TiO₂. Broad peaks consistent with NiO were observed over 7.5% Ni/SiO₂. This indicates that the NiO grains were smaller on the SiO₂ support than in the other catalysts. However, peaks from NiO were not observed for 7.5% Ni/ γ -Al₂O₃. This is attributed to the high dispersion of NiO on the γ -Al₂O₃ support. Relatively sharp peaks of NiO were observed over 7.5% Ni/CaO and 7.5% Ni/TiO₂, indicating that the NiO grains were larger on the CaO and TiO₂ supports than SiO₂.

Table 2 shows the catalytic activity of the Ni-based catalysts with SiO₂, y-Al₂O₃, CaO, and TiO₂ supports for the steam reforming of rice straw to syngas. The activity of the catalysts depended on the support. Among the four catalysts, 7.5% Ni/CaO showed the lowest yield of H₂ of just 792.0 ml/g. The



Fig. 2. XRD patterns of different Ni-based catalysts with different supports. (1) 7.5% Ni/SiO₂; (2) 7.5% Ni/γ-Al₂O₃; (3) 7.5% Ni/CaO; (4) 7.5% Ni/TiO2.

7.5% Ni/ γ -Al₂O₃ catalyst gave the highest yield of H₂, reaching 1071.3 ml/g. This could mainly due to the surface acidity of the γ -Al₂O₃ support that can promote the tar cracking reaction. In addition, the interaction between γ -Al₂O₃ and Ni benefited endothermic reforming reactions and enhanced production of H₂ [19,20]. As a result, we decided to focus on the structure and catalytic activity of Ni/y-Al₂O₃ catalysts with different Ni contents.

Table 2 also shows that 765.2 ml/g of CO is obtained over a 7.5% Ni/ γ -Al₂O₃ catalyst. This value is consistent with the results obtained from elemental analysis, which gave 775.8 ml/g of CO.

3.2. Structure and catalytic activity of Ni/γ -Al₂O₃ catalysts with different Ni contents

XRD patterns of the $Ni/\gamma\text{-}Al_2O_3$ catalysts with different Nicontents and 7.5% Ni/y-Al₂O₃ catalysts reduced at 700 °C for 3 h are depicted in Fig. 3. The main diffraction peaks found at 2θ = 37.2°, 46.1°, and 66.7° could be assigned to γ -Al₂O₃. NiO diffraction peaks were not found for the 7.5% Ni/ γ -Al₂O₃ catalysts probably because of the low content and high dispersion of NiO particles. As the Ni content increased, the intensity of Ni peaks increased correspondingly. The 12.5% Ni/y-Al₂O₃ and 15.0% Ni/y-Al₂O₃ catalysts had weak diffraction peaks from NiO near 2θ = 43.3° and 62.9°, indicating that some of the NiO particles aggregated in these catalysts. Strong, sharp diffraction peaks at 2θ = 44.5°, 51.8°, and 76.3° for 7.5% Ni/ γ -Al₂O₃ following re-

Catalyst –	Volume co	ntents (%)	H ₂ /CO	H ₂ yield ^a
	H_2	CO	ratio	(ml/g)
7.5% Ni/SiO2	28.6	21.4	1.3	961.3
7.5% Ni/γ-Al ₂ O ₃	33.1	23.2	1.4	1071.3
7.5% Ni/CaO	25.6	21.9	1.2	792.0
7.5% Ni/TiO2	28.1	28.2	1.0	847.0

Reaction conditions: T = 820 °C, steam/biomass = 2.02, mass of biomass = 0.2 g, biomass/catalyst = 5/1.

^aVolume of H₂ produced per gram of biomass.

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Fig. 3. XRD patterns of Ni/ γ -Al₂O₃ catalysts with different Ni contents. (1) 2.5%; (2) 5.0%; (3) 7.5%; (4) 10.0%; (5) 12.5%; (6) 15.0%; (7) The catalyst in (3) reduced at 700 °C for 3 h; (8) The catalysts in (7) after 5 h reaction.

duction in H_2 at 700 °C for 3 h revealed that large Ni⁰ particles had formed [21].

After the reforming reaction, the catalyst still exhibited diffraction peaks from Ni⁰ particles. This means that the active component of the catalyst retained its structure and activity after 5 h, which is consistent with previous publications [22,23]. The XRD pattern of the used catalyst was similar to that of 7.5% Ni/ γ -Al₂O₃ reduced in H₂ at 700 °C for 3 h, further indicating the stability of the catalyst. According to the Scherrer equation, the size of Ni⁰ particles before and after reaction was 2.6 and 3.2 nm, respectively. Therefore, the Ni⁰ grains increased in size during the reforming reaction.

The specific surface area and pore size distribution of the samples are shown in Table 3. As the Ni loading increased, the specific surface area and pore volume of the catalysts decreased gradually, whereas the average pore diameter first increased. This can be attributed to the aggregation of Ni active component [24,25]. In fact, two pore sizes were found for the catalysts with higher Ni loading: around 3.8 and 4.9 nm. At a suitable Ni loading was excessive, the aggregation of Ni active component increased, and the main pore size of the catalysts decreased to 3.8 nm.

The effect of Ni content within the range from 2.5% to 15.0% was studied, and the results are listed in Table 4. As the Ni content increased, the H_2 yield exhibited an optimum value.

Table 3

Pore structure narameters	of different Ni	/v-Al20	catalysts
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Cataluct	$A_{ m BET}$	Pore volume	Mean pore size
Gatalyst	(m²/g)	(cm^3/g)	(nm)
2.5% Ni/γ-Al ₂ O ₃	232.3	0.44	3.8
5.0% Ni/γ-Al ₂ O ₃	204.2	0.41	3.8
7.5% Ni/γ-Al ₂ O ₃	200.9	0.37	4.9
10.0% Ni/γ-Al ₂ O ₃	175.2	0.37	5.0
12.5% Ni/γ-Al ₂ O ₃	168.1	0.34	3.8
15.0% Ni/γ-Al ₂ O ₃	166.8	0.34	3.9

Table 4	
Gas products and H ₂ yield over Ni/ γ -Al ₂ O ₃ catalysts.	

Catalwat	Volume co	ntents (%)	H ₂ /CO	H ₂ yield	
Catalyst	H_2	CO	ratio	(ml/g)	
2.5% Ni/γ-Al ₂ O ₃	28.5	20.3	1.4	815.2	
5.0% Ni/γ-Al ₂ O ₃	30.3	21.9	1.4	1027.1	
7.5% Ni/γ-Al ₂ O ₃	33.1	23.2	1.4	1071.3	
10.0% Ni/γ-Al ₂ O ₃	32.9	22.9	1.4	1036.9	
12.5% Ni/γ-Al ₂ O ₃	30.1	22.7	1.3	1032.4	
15.0% Ni/γ-Al ₂ O ₃	28.4	20.0	1.4	1005.6	
Departion condition	T - 020 °C	atoom /hiom	acc = 2.02 h	iomacc macc -	

Reaction conditions: T = 820 °C, steam/biomass = 2.02, biomass mass = 0.2 g, biomass/catalyst = 5/1.

This means the Ni content reached a saturation point. From Table 4, as the Ni content increased from 2.5% to 7.5%, the volume content of H₂ and CO increased by 16% and 14%, respectively. Simultaneously, the H₂ yield was increased by 31% and reached 1071.3 ml/g. After this point, the H₂ yield did not increase any further with Ni content. This agrees with the conclusions of a previous publication [26]. In our study, the optimum H₂ yield was achieved when the Ni content was 7.5%. Beyond this value, the H₂ yield and CO content reduced slightly as the Ni content increased. It was noteworthy that the ratio of H₂ to CO was constant as the Ni content increased. From the H₂/CO ratio and H₂ yield, the theoretical C content is 40.98%, which was consistent with the elemental analysis data in Table 1.

Besides the influence of Ni content, reaction temperature was also an important factor, as shown in Fig. 4. As the temperature increased, the volume content and yield of H₂ increased obviously, reaching 34.2% and 1135.9 ml/g at 830 °C, respectively. Moreover, the volume content of syngas increased from 48.4% to 59.9% when the temperature rose from 810 to 830 °C. However, the ratio of H₂ to CO decreased from 1.60 to 1.33. Thus, increasing temperature did not always benefit the production of H₂-rich syngas.

The large increase of gas yield as the steam reforming temperature increased may be caused by three processes: (1) more unconverted volatile species were released with increasing temperature, (2) steam cracking and reforming of tar, which increases with temperature, and (3) endothermic reactions of char gasification, which favors higher temperatures. An in-



Fig. 4. The distribution and yields of gas products H_2 and CO at different temperatures over 7.5% Ni/ γ -Al₂O₃ catalysts. Reaction conditions: steam/biomass = 2.02, biomass mass = 0.2 g, biomass/catalyst = 5/1.

Table 5

Gas products and H_2 yield for different steam to biomass ratios over $7.5\%\ Ni/\gamma\text{-}Al_2O_3$ catalysts.

Stream/biomass	Volume contents (%)		H ₂ /CO	H ₂ yield
ratio	H ₂	CO	ratio	(ml/g)
0.81	20.1	27.4	0.73	789.6
1.35	26.4	25.7	1.03	973.5
2.02	33.1	23.2	1.43	1071.3
3.40	38.8	16.7	2.32	1128.7

Reaction conditions: T = 820 °C, biomass mass = 0.2 g, biomass/catalyst = 5/1.

crease of temperature has different affects on different components of the gas product. When the steam reforming temperature exceeded 800 °C, a large decrease of CO_2 and CH_4 and an increase of CO were observed with rising temperature, illustrating that the water-gas and methane steam reforming reactions played dominant roles to the water-gas shift reaction [27]. An increase of temperature disfavors the exothermic water-gas shift reaction, which affects the H₂ yield and volume content of gas product. The increase of CO volume content was faster than that of H₂ volume content, so the H₂/CO ratio decreased, as shown in Fig. 4.

Steam is a feasible reforming agent that is also used to promote reforming of tar, hydrocarbons and the water-gas shift reaction in this study. As shown in Table 5, with the increase of steam, the H₂ yield, H₂ volume fraction, and H₂/CO ratio increased gradually, whereas the CO content decreased. This is because more CO, CH₄, and C_nH_m take part in the steam reforming reaction as the steam rate is increased.

It is notable that CO can be generated by three possible reaction pathways during steam reforming of rice straw: from the primary pyrolysis of rice straw, from the secondary pyrolysis in the solid or gas phase, and the steam reforming of tar [28–30]. Under the studied reaction temperatures, CO is mainly generated from secondary pyrolysis. Thus, the slight decrease of CO by steam possibly indicates incomplete steam reforming of the gas phase.

As the steam/biomass ratio increased, the H_2/CO ratio also increased and more syngas was generated. Thus, by controlling the input of steam, the H_2/CO ratio in the syngas formed during steam gasification of biomass can be adjusted to a desired value. Syngas with an H_2/CO molar ratio in the higher range is desirable for producing H_2 for ammonia synthesis and can also be used to produce pure H_2 for fuel cell applications [31]. Although a higher steam/biomass ratio is favorable for higher gas yields, it requires more external heat (from an external heater) or working at a low temperature [20], which is one of the most important factors considered in this study. As a result, we chose 2.02 as the optimum steam/biomass ratio for this reaction.

Figure 5 shows the effect of biomass/catalyst ratio on the yields of H_2 and CO. It shows that the maximum H_2 yield and volume content of syngas were reached at a biomass/catalyst ratio of 5:1 for biomass/catalyst. Compared with the H_2 yield and volume content, the ratio of H_2 /CO was nearly constant. In other words, the composition of syngas was hardly affected by the biomass/catalyst ratio. From the above, we can conclude that the introduction of excessive catalyst into the reactor is



Fig. 5. Yields of H₂ and CO obtained by varying the ratio of biomass and catalyst over 7.5% Ni/ γ -Al₂O₃ catalysts. Reaction conditions: *T* = 820 °C, steam/biomass = 2.02, biomass mass = 0.2 g.

unnecessary to produce H₂-rich syngas.

3.3. Structure and catalytic activity of MgO-7.5% Ni/ γ -Al₂O₃ catalysts with different MgO contents

MgO was doped into the 7.5% Ni/ γ -Al₂O₃ catalyst to improve the catalytic activity of the water-gas shift reaction. XRD patterns of MgO-7.5% Ni/ γ -Al₂O₃ catalysts with different MgO contents and 1.0% MgO-7.5% Ni/ γ -Al₂O₃ catalyst reduced in H₂ at 700 °C for 3 h are shown in Fig. 6. No MgO diffraction peak was observed over all the samples. Nor were these catalysts observed after reduction in H₂ for 3 h. This was attributed to the low content and high dispersion of Mg species in the catalysts.

Diffraction peaks from NiO were not observed for samples containing 0-1.5% MgO, but a NiO peak was seen when MgO content was increased to 2.0%. This indicates that the dispersed NiO grains may aggregate and grow large enough for their diffraction peak to be observed when a suitable amount of MgO promoter is added [32].



Fig. 6. XRD patterns of the MgO-Ni/γ-Al₂O₃ catalysts. (1) 7.5% Ni/γ-Al₂O₃; (2) 0.5% MgO-7.5% Ni/γ-Al₂O₃; (3) 1.0% MgO-7.5% Ni/γ-Al₂O₃; (4) 1.5% MgO-7.5% Ni/γ-Al₂O₃; (5) 2.0% MgO-7.5% Ni/γ-Al₂O₃; (6) 1.0% MgO-7.5% Ni/γ-Al₂O₃ reduced at 700 °C for 3 h.

Table 6 Pore structure parameters of MgO-7.5% Ni/γ -Al_2O_3 catalysts with different MgO contents.

Catalyst	$A_{ m BET}$	Pore volume	Pore size
Catalyst	(m²/g)	(cm ³ /g)	(nm)
7.5% Ni/γ-Al ₂ O ₃	200.9	0.37	4.9
0.5% MgO-7.5% Ni/γ-Al ₂ O ₃	204.8	0.26	3.8
1.0% MgO-7.5% Ni/γ-Al ₂ O ₃	206.1	0.27	3.9
1.5% MgO-7.5% Ni/γ-Al ₂ O ₃	189.3	0.27	3.8
2.0% MgO-7.5% Niγ-Al ₂ O ₃	163.5	0.29	3.9

Table 6 shows the specific surface area and pore size distribution of the catalysts doped with various contents of MgO. The 1.0% MgO-7.5% Ni/ γ -Al₂O₃ catalyst had a larger surface area than the other catalysts, which may be caused by the dispersion of MgO over the surface of this sample. The specific surface area of the catalyst decreased from 206.1 to 163.5 m²/g when the mass fraction of MgO exceeded 1.0%, and the average pore diameter also decreased from 4.9 to 3.8 nm. These are attributed to the aggregation of NiO and the extra MgO grains entering into the pores of 7.5% Ni/ γ -Al₂O₃ to decrease pore diameter.

The gas products and H₂ yield from biomass gasification over MgO-7.5% Ni/ γ -Al₂O₃ catalysts with different MgO contents are presented in Table 7. Doping with MgO resulted in production of CO₂ over 7.5% Ni/ γ -Al₂O₃. This was attributed to the water-gas shift reaction: CO + H₂O = CO₂ + H₂, $\Delta H = -41.1$ kJ/mol.

The volume content of CO₂ decreased as the content of MgO increased. This suggests that MgO participated in the adsorption reaction of CO₂, which has been well-documented by Florin et al. [33]. Furthermore, the presence of MgO may cause the Gibbs free energy of the water-gas shift reaction to decrease due to the absorption of CO_2 . In other words, the yield and volume content of H₂ could be improved by the water-gas reaction. Table 7 shows that the yield of H₂ increased from 1071.3 to 1194.6 ml/g as the content of MgO increased from 0 to 1.0%, and the volume content of H₂ increased from 33.1% to 48.9%. At the same time, the volume content of CO decreased from 23.2% to 12.4%. This change in volume content was much larger than that of H₂, which may be related to the formation of MgCO₃ in the water-gas shift reaction. Subsequently, the H₂/CO ratio increased sharply from 1.4 to 3.9, revealing the optimum conditions to produce H₂-rich syngas.

Once the MgO content exceeded 1.0%, the H_2 yield decreased to 1163.2 ml/g, and the volume content of CO in-

Table 7

Gas products formed over MgO-7.5% $Ni/\gamma\text{-}Al_2O_3$ catalysts with different MgO contents.

Catalant	Volume contents (%) H			H ₂ /CO	H ₂ yield
Catalyst	H_2	CO	CO2	ratio	(ml/g)
7.5% Ni/γ-Al ₂ O ₃	33.1	23.2	_	1.4	1071.3
0.5% MgO-7.5% Ni/γ-Al ₂ O ₃	45.4	16.7	15.2	2.7	1180.7
1.0% MgO-7.5% Ni/γ-Al ₂ O ₃	48.9	12.4	14.3	3.9	1194.6
1.5% MgO-7.5% Ni/γ-Al ₂ O ₃	46.6	13.5	13.7	3.6	1182.5
2.0% MgO-7.5% Ni/γ-Al ₂ O ₃	44.3	15.3	12.5	2.9	1163.2
		a .			

Reaction conditions: T = 820 °C, steam/biomass = 2.02, biomass mass = 0.2 g, biomass/catalyst = 5/1.

creased from 12.4% to 15.3%. This decrease in volume content is related to the decrease of the specific surface area of the catalysts. Therefore, excessive MgO doped in 7.5% Ni/ γ -Al₂O₃ did not benefit the catalytic steam reforming reaction to produce H₂-rich syngas.

The positive direction of the water-gas shift reaction can improve the H₂ yield and volume content of gas product in the studied system. As a result, an increase of temperature hinders this exothermic reaction because its Gibbs free energy gradually turns positive, so the reaction is suppressed. According to thermodynamics, a suitable increase of the partial pressure of steam and decrease of the concentration of CO₂ during the reaction could lower the Gibbs free energy of the system, which should help to improve H₂ yield. Calcium and magnesium oxides, and therefore pre-calcined dolomite, can readily adsorb steam and CO2 from air. It has also been demonstrated that for metal-CaO interactions (as detected for iron), kinetic limitations are less important than the case of metal-MgO interactions (as reported for nickel), revealing the role of free MgO in promoting CO₂ diffusion through the porous sorbent particles [34]. The highest amount of H₂ production was achieved when nanosized MgO was used, and at the same time, a significantly higher amount of CO2 was released compared with the other catalysts. Therefore, MgO can be used as a promoter to enhance H₂ production from biomass.

4. Conclusions

Various Ni-based catalysts with different supports and contents of MgO promoter were prepared. The maximum yield of H₂ was achieved over a 7.5% Ni/ γ -Al₂O₃ catalyst. Addition of MgO increased the yield of H₂ and improved the product distribution and quality of the syngas from steam reforming of rice straw to H₂-rich syngas, as well as decreasing the CO content in the syngas. MgO not only played the role of active catalytic component for the water-gas shift reaction but also behaved as an enhancer during catalytic steam reforming of rice straw. The ratio of H₂ to CO reached 1.4:1 and the H₂ yield was 1071.3 ml/g over 7.5% Ni/ γ -Al₂O₃ catalyst at 820 °C. After doping with 1.0% MgO, these parameters reached 3.9:1 and 1194.6 ml/g, respectively.

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Graphical Abstract

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Catalytic steam reforming of rice straw biomass to hydrogen-rich syngas over Ni-based catalysts

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A series of supported Ni-based catalysts were prepared and used for steam reforming of rice straw biomass to hydrogen-rich syngas. A 1.0% MgO-7.5% Ni/ γ -Al₂O₃ catalyst exhibited the highest catalytic activity of the series.

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镍基催化剂上稻草水蒸气重整制富氢合成气

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摘要:采用浸渍法制备了SiO₂,γ-Al₂O₃, CaO和TiO₂负载的Ni催化剂,以及不同MgO含量的MgO-7.5% Ni/γ-Al₂O₃催化剂,利用X射 线衍射和N₂吸附-脱附技术表征了催化剂的结构,在固定床反应器上评价了它们在稻草水蒸气催化重整制合成气反应中的催化性 能,考察了反应条件对催化剂性能的影响.结果表明,以γ-Al₂O₃为载体时Ni催化剂活性最高,其中7.5% Ni/γ-Al₂O₃催化剂的H₂收 率可达1071.3 ml/g, H₂:CO的体积比为1.4:1;同时, MgO的添加进一步提高了该催化剂的性能,当MgO含量为1.0%时, H₂收率可达 1194.6 ml/g, H₂:CO体积比可达3.9:1.可见MgO的加入促进了Ni基催化剂上稻草水蒸气催化重整制合成气反应的进行,同时使得 合成气中CO发生水-汽转换反应,从而大大提高了合成气中H₂含量.

关键词: 镍基催化剂; 稻草; 水蒸气重整; 合成气; 氢气

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