

电力市场

内蒙古电力多边交易市场方案设计

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摘要:

电力多边交易是在我国输配电价机制尚未形成的条件下,由发电、用户和电网3方共同参与、在发电和用户两侧引入竞争的特定的交易方式,是当前和今后一段时间中国电力市场建设的主要内容之一。分析了内蒙古开展多边交易的优势,在剖析多边交易特点的基础上提出了内蒙古多边交易市场方案的设计原则,从组织体系、规范性文件体系和管理分权与制衡角度勾勒了内蒙古多边交易市场方案的制度框架,详细介绍了内蒙古多边交易市场方案的技术要点。

关键词:

Project Design of Multilateral Trading for Inner Mongolia Electricity Market

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Abstract:

Under the condition that the pricing mechanism for power transmission and distribution is not yet established in China, multilateral trading of electric power is such a specific trading mode, which the competitions at both sides of generation companies (gencos) and power consumers are led into, meanwhile gencos, consumers and power network jointly participate in this trading mode that will be one of the principal content in the construction of electricity market in China for a certain period from now on. The superiorities of carrying out multilateral trading of electric power in Inner Mongolia electricity market are analyzed; on the basis of analyzing its trading features the design philosophy for multilateral trading in Inner Mongolia electricity market is proposed; and the institutional framework for such a multilateral trading is depicted in the viewpoint of organization system, normalization document system as well as the decentralization, checks and balance of management authority. Main technical points of the project for multilateral trading in Inner Mongolia electricity market are described in detail.

Keywords:

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