

电力系统

宁东—山东±660 kV直流输电示范工程二次系统实时仿真试验及关键问题对策

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摘要:

宁东—山东±660kV直流输电示范工程是我国第一条660kV电压等级的直流输电工程。该工程的成套设计由我国自主独立完成, 是直流工程国产化的典范。为了对其直流控制保护设备的整体功能及性能进行检验, 并进一步校核成套设计成果的正确性, 专门开展了二次系统实时仿真试验工作。本文对试验的整体情况进行了介绍, 重点对试验中发现的关键技术问题及其解决策略、验证结果进行了阐述。二次系统实时仿真试验为宁东工程的现场调试工作和顺利投产奠定了坚实的基础。

关键词:

Real-Time Simulation Test for Secondary System of ± 660 kV HVDC Power Transmission Demonstration Project From Ningdong to Shandong and Countermeasures to Key Problems

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Abstract:

Ningdong-Shandong±660kV HVDC demonstration project is the first project of 660kV voltage level in our country, and is the first project whose system design is accomplished individually by our own. This project is also model of HVDC project localization. To test the integrated function and performance of control and protection system equipment, and to verify system design, a real-time simulation test was carried out. This paper gives an overall introduction of the test, and then describes key technical problems found in the test. Strategies to these problems were provided and effects of the strategies were proved. Secondary system real-time simulation test provides a basis for site commissioning and smooth operation of the project.

Keywords:

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