

新能源与分布式发电

双馈感应风电机组异常脱网及其无功需求分析

崔杨¹, 严干贵², 孟磊², 穆钢²

1. 华北电力大学 电气与电子工程学院, 河北省 保定市 071003; 2. 东北电力大学 电气工程学院, 吉林省 吉林市 132012

摘要:

分析了双馈感应(doubly fed induction generator, DFIG)风电机组因转子回路撬棒保护动作诱发机组脱网的过程, 撬棒保护动作远快于定子并网接触器动作, 因而机组脱网前存在短时鼠笼异步运行状态的现象。建立了双馈感应发电机DFIG正常运行状态及鼠笼异步运行状态的数学模型, 分析了双馈感应风电机组脱网时对电网的无功需求, 总结了机组异常脱网时的转差-无功特性。最后提出了风电场无功补偿措施, 如配置无功补偿设备等。

关键词:

Analysis on Abnormal Disconnection of Doubly Fed Induction Generator Wind Turbines From Power Grid and Its Demand on Reactive Power

CUI Yang¹, YAN Gangui², MENG Lei², MU Gang²

1. School of Electrical and Electronic Engineering, North China Electric Power University, Baoding 071003, Hebei Province, China; 2. School of Electrical Engineering, Northeast Dianli University, Jilin 132012, Jilin Province, China

Abstract:

The abnormal disconnection process of doubly fed induction generator (DFIG) wind turbines from power grid, which is caused by the action of crow bar protection for its rotor circuit, is analyzed. Due to the fact that the action of crow bar protection is much faster than the action of the switch connecting the stator with power grid, thus there is a short-term of squirrel cage asynchronous operation. The mathematical models for normal operation and squirrel cage asynchronous operation of DFIG are built respectively, and the demand on reactive power of DFIG from power grid during the period of squirrel cage asynchronous operation is analyzed, then the characteristic between the slip and reactive power of DFIG during its abnormal disconnection is summarized. Finally, related reactive power compensation measures for wind farm are proposed.

Keywords:

收稿日期 2010-07-22 修回日期 2010-10-27 网络版发布日期 2011-01-18

DOI:

基金项目:

“十一五”国家科技支撑计划重大项目(2008BAA14B01); 国家自然科学基金项目(60934005)。

通讯作者: 崔杨

作者简介:

作者Email: cuiyang_nedu@yahoo.com.cn

参考文献:

[1] 迟永宁, 刘燕华, 王伟胜, 等. 风电接入对电力系统的影响[J]. 电网技术, 2007, 31(3): 67-81. Chi Yongning, Liu Yanhua, Wang Weisheng, et al. Study on impact of wind power integration on power system[J]. Power System Technology, 2007, 31(3): 67-81(in Chinese). [2] 赵海翔. 并网风电场引起的电压波动和闪变[D]. 北京: 中国电力科学研究院, 2004. [3] 林成武, 王凤翔, 姚兴佳. 变速恒频双馈风力发电机励磁控制技术[J]. 中国电机工程学报, 2003, 23(11): 122-125. Lin Chengwu, Wang Fengxiang, Yao Xingjia. Study on excitation control of vscf doubly fed wind power generator[J]. Proceedings of the CSEE, 2003, 23(11): 122-125(in Chinese). [4] 申洪, 王伟胜, 戴慧珠. 变速恒频风力发电机组的无功功率极限[J]. 电网技术, 2003, 27(11): 60-63. Shen Hong, Wang Weisheng, Dai Huizhu. Reactive power limit of variable-speed constant-frequency wind turbine[J]. Power System

扩展功能

本文信息

- ▶ Supporting info
- ▶ PDF(450KB)
- ▶ [HTML全文]
- ▶ 参考文献[PDF]
- ▶ 参考文献

服务与反馈

- ▶ 把本文推荐给朋友
- ▶ 加入我的书架
- ▶ 加入引用管理器
- ▶ 引用本文
- ▶ Email Alert
- ▶ 文章反馈
- ▶ 浏览反馈信息

本文关键词相关文章

本文作者相关文章

PubMed

Technology, 2003, 27(11): 60-63(in Chinese). [5] Cartwright P, Holdsworth L, Ekanayake J B, et al. Co-ordinated voltage control strategy for a doubly fed induction generator (DFIG)-based wind farm [J]. IEE Proceedings of Generation, Transmission and Distribution, 2004, 151(4): 495-502. [6] 陈树勇, 申洪, 张洋, 等. 基于遗传算法的风电场无功补偿及控制方法的研究[J]. 中国电机工程学报, 2005, 25(8): 1-6. Chen Shuyong, Shen Hong, Zhang Yang, et al. Researches on the compensation and control of reactive power for wind farms based on genetic algorithm[J]. Proceedings of the CSEE, 2005, 25(8): 1-6(in Chinese). [7] 向大为, 杨顺昌, 冉立. 电网对称故障时双馈感应发电机不脱网运行的励磁控制策略[J]. 中国电机工程学报, 2006, 26(3): 164-170. Xiang Dawei, Yang Shunchang, Ran Li. Ride-through control strategy of a doubly fed induction generator for symmetrical grid fault[J]. Proceedings of the CSEE, 2006, 26(3): 164-170(in Chinese). [8] 严干贵, 王茂春, 穆钢, 等. 双馈异步风力发电机组联网运行建模及其无功静态调节能力研究 [J]. 电工技术学报, 2008, 23(7): 98-104. Yan Gangui, Wang Maochun, Mu Gang, et al. Modeling of grid-connected doubly-fed induction generator for reactive power static regulation capacity study[J]. Transactions of China Electrotechnical Society, 2008, 23(7): 98-104(in Chinese). [9] 王承煦, 张源. 风力发电[M]. 北京: 中国电力出版社, 2003: 71-73. [10] Ekanayake J B, Holdsworth L, Wu X G. Dynamic modeling of doubly fed induction generator wind turbines[J]. IEEE Trans on Power Systems, 2003, 18(2): 803-809 [11] 贺益康, 郑康, 潘再平, 等. 交流励磁变速恒频风电系统运行研究[J]. 电力系统自动化, 2004, 28(13): 55-59. He Yikang, Zheng Kang, Pan Zaiping, et al. Investigation on an excited variable-speed constant-frequency wind power generation system[J]. Automation of Electric Power Systems, 2004, 28(13): 55-59(in Chinese). [12] 雷亚洲, Gordon Lightbody. 国外风力发电导则及动态模型简介[J]. 电网技术, 2005, 29(12): 27-32. Lei Yazhou, Gordon Lightbody. An introduction on wind power grid code and dynamic simulation[J]. Power System Technology, 2005, 29(12): 27-32(in Chinese). [13] Holdsworth L. Power system fault ride through capabilities of induction generator based wind turbines [J]. Wind Engineering, 2004, 28(4): 399-412. [14] Badrul H C, Chellapilla S. Double-fed induction generator control for variable speed wind power generation[J]. Electric Power Systems Research, 2006, 76(12): 786-800. [15] Hansen A D, Michalke G. Fault ride-through capability of DFIG wind turbines[J]. Renewable Energy, 2007, 32(1): 1594-1610. [16] 李晶, 王伟胜, 宋家骅. 变速恒频风力发电机组建模与仿真[J]. 电网技术, 2003, 27(9): 14-17. Li Jing, Wang Weisheng, Song Jiahua. Modeling and dynamic simulation of variable speed wind turbine[J]. Power System Technology, 2003, 27(9): 14-17(in Chinese). [17] 李东东, 陈陈. 风力发电机组动态模型研究[J]. 中国电机工程学报, 2005, 25(3): 115-119. Li Dongdong, Chen Chen. A study on dynamic model of wind turbine generator sets[J]. Proceedings of the CSEE, 2005, 25(3): 115-119(in Chinese). [18] Petersson A. Analysis, modeling and control of doubly-fed induction generators for wind turbines[D]. Goteborg, Sweden: Chalmers University of Technology, 2005. [19] 闫广新, 晁勤, 刘新刚, 等. 并网型双馈风电机组动态稳定性仿真[J]. 电网技术, 2007, 31(24): 63-65. Yan Guangxin, Chao Qin, Liu Xingang, et al. Dynamic stability simulation of double-fed wind generator connected into power grid[J]. Power System Technology, 2007, 31(24): 63-65(in Chinese). [20] 冯双磊, 赵海翔, 任普春, 等. 基于PSCAD/EMTDC的双馈式变速恒频风电机组动态模型仿真[J]. 电网技术, 2007, 31(17): 30-35. Feng Shuanglei, Zhao Haixiang, Ren Puchun, et al. PSCAD/EMTDC based simulation study on dynamic model of doubly-fed variable speed wind turbine[J]. Power System Technology, 2007, 31(17): 30-35(in Chinese). [21] 徐大平, 肖运启, 秦涛, 等. 变桨距型双馈风电机组并网控制及建模仿真[J]. 电网技术, 2008, 32(6): 100-105. Xu Daping, Xiao Yunqi, Qin Tao, et al. Cutting-in control of variable-pitch doubly-fed wind power generation system and its modeling and simulation[J]. Power System Technology, 2008, 32(6): 100-105(in Chinese). [22] Sun T, Chen Z, Blaabjerg F. Transient stability of DFIG wind turbines at an external short-circuit fault[J]. Wind Energy, 2005(8): 345-360. [23] Slootweg J G, Kling W L. Modelling wind turbines for power system dynamics simulations[J]. Wind Engineering, 2004, 28(1): 7-26. [24] 王晓波, 严干贵, 郑太一, 等. 双馈感应风电机组联网运行仿真及实证分析[J]. 电力系统自动化, 2008, 32(7): 78-82. Wang Xiaobo, Yan Gangui, Zheng Taiyi, et al. Simulation and experimental analysis on the grid connected doubly fed induction generator wind turbines[J]. Automation of Electric Power Systems, 2008, 32(7): 78-82(in Chinese). 附录A 表A1 Gamesa G58-850 kW机组主要运行参数 Tab. A1 Main operation data of G58-850 kW wind turbine 额定功率/ kW 额定转速/ (r/min) 定子功率/ kW 转子功率/ kW 定子电压/ V 定子电流/ A 850 1620 800 50 690 669 转子电压/V 转子电流/A R_s /? X_s /? R_r /? X_r /? R_m /? X_m /? 150 277 0.016 0.074 0.0125 0.121 215 6.78 注: 定子三角形连接, 功率因数为1, 额定电压为690V每相。

本刊中的类似文章