

高电压技术

自然污秽成分CaSO₄对电力设备外绝缘沿面绝缘特性的影响综述

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摘要:

为对电力外绝缘表面污秽主要成分进行深入研究, 调研了国内外关于CaSO₄成分的相关研究。从CaSO₄的来源、富集、其对污秽测量和污闪电压的影响, 以及其在污秽中含量的变化对防污形势的影响几个方面进行探讨。最终认为CaSO₄主要来源于煤烟型大气污染, 在绝缘子表面有一定的富集作用。CaSO₄为微溶物且闪络电压较高, 会导致传统方法测量自然污秽的等值盐密虚高, 导致人工污秽闪络电压偏低; 而自然污秽和人工污秽的CaSO₄含量差异进一步降低了人工污秽闪络电压。将来, CaSO₄作为电力外绝缘污秽中主要成分的地位可能被硝酸盐所取代, 并导致更为严峻的防污形势。

关键词:

A Review on Influence of Natural Contaminant CaSO₄ on Surface Insulation Characteristics of External Insulation of Power Equipment

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Abstract:

To research main components of contaminants on the surface of external insulation of power equipment in depth, the authors investigate and survey research results related to CaSO₄ home and abroad. The source and enrichment of CaSO₄, its influences on the measurement of contaminants and pollution flashover voltage as well as the influences of the changes of CaSO₄ in contaminant contents on anti-contamination situation are discussed and analyzed, and the conclusions are as following: CaSO₄ originates from coal-smoke air pollution and is enriched on insulator surface a certain extent. The property of CaSO₄ that it is a kind of slightly soluble substance with higher flashover voltage leads to contrafactual high value of equivalent salt deposit density measured by traditional methods, and it makes artificial contamination flashover voltage unrealistically low; however artificial contamination flashover voltage is further decreased due to the difference of CaSO₄ content in natural contaminants and artificial contaminants. In the future, the status of CaSO₄ in the principal contaminant components of power equipment external insulation would be displaced by nitrate and it leads to a more serious antipollution condition.

Keywords:

收稿日期 2010-07-28 修回日期 2010-11-16 网络版发布日期 2011-03-11

DOI:

基金项目:

国家重点基础研究发展计划项目(973项目)(2009CB7-24507)。

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