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第一作者论文：

[1] **Zhiye Gao** et al.2019. Characterizing the pore structure of low permeability Eocene Liushagang Formation reservoir rocks from Beibuwan Basin in northern South China Sea. *Marine and Petroleum Geology*,99,107-121.

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