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## Water Saturation Dependence on CO<sub>2</sub> Sorption Potential of Sandstones

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### ABSTRACT

For the assessment of the carbon dioxide (CO<sub>2</sub>) storage potential of water-filled reservoir rocks (i.e., saline aquifers), it should be first important step for a thorough understanding of the effect of water content on CO<sub>2</sub>/water/rock interactions during CO<sub>2</sub> injection. The purpose of this study is to examine the CO<sub>2</sub> sorption amount for Kimachi sandstone and Berea sandstone at different water content using the manometric method at temperature of 50°C and pressures of up to 20 MPa. Our results document that a significant quantity of CO<sub>2</sub> was sorbed on the two types of sandstone on all water-saturated bases, which corresponded to the amount adsorbed on the air-dry basis. Also, all the wet samples had significantly higher sorption capacity than the theoretical values calculated from the solubility model based on dissolution of CO<sub>2</sub> in pore water and the pore-filling model, which assumes that the pore volume unoccupied by water is filled with CO<sub>2</sub>. Furthermore, the observations indicated a certain degree of correlation between the sorbed amount and the water content, except at pressures below the critical point for Berea sandstone. This investigation points out that CO<sub>2</sub> sorption is a possible mechanism in CO<sub>2</sub> geological storage even under water-saturated conditions and that the mechanism of sorption on silica and silicate minerals plays an essential role in the reliable and accurate estimation of the CO<sub>2</sub> storage capacity of water-saturated reservoirs.

### KEYWORDS

 CO<sub>2</sub>; Water Saturation; Sorption Potential; Sandstones

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